

**ELECTRIC COOPERATIVES**

**ANNUAL REPORT**

**OF THE**

RECEIVED  
03/05/18  
ARK PUBLIC SERVICE COMM  
AUDIT SECTION

**NAME** CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION

(Here show in full the exact corporate, firm or individual name of the respondent)

**LOCATED AT** 4314 STADIUM BLVD. JONESBORO AR

(Here give the location, including street and number of the respondent's main business office within the State)

**COMPANY #** 8

(Here give the APSC-assigned company number)

**TO THE**

**ARKANSAS PUBLIC SERVICE COMMISSION**



**COVERING ALL OPERATIONS**

**FOR THE YEAR ENDING DECEMBER 31, 2017**

Coop

## REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For the purpose of meeting the annual reporting requirements of the Arkansas Public Service Commission, the Electric Cooperatives will file the following forms annually:


1. Pages numbered "General 1-4" and COOP 5-20" provided herein by the Arkansas Public Service Commission.
2. Copies of pages 1 and 2 of RUS Form 7 by month for the calendar year being reported (for AECC file RUS Form 12).
3. Copies of pages 3 through 7, inclusive of RUS Form 7 as filed annually with RUS (for AECC file RUS Form 12).
4. A copy of Form 696, "Statement of Loan Account Transactions", by Quarter for the calendar year being reported (for AECC also file Form 697).
5. If your Cooperative also operates in other states, it is necessary that you also furnish a separate Part E (page 3), RUS Form 7, detailing only Arkansas utility plant information.
6. A copy of your Cooperative's latest Annual Report to Members.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission  
Post Office Box 400  
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of CRAIGHEAD ELECTRIC COOPERATIVE CORP  
(Cooperative)  
of 4314 STADIUM BLVD. JONESBORO AR for the year ending December 31, 2017. This report is submitted in  
(Location)  
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.  
The following report has been carefully examined by me, and I have executed the verification given below.

  
(Signature)

C.E.O.  
(Title)


\*\*\*\*\*  
VERIFICATION

STATE OF  
COUNTY OF

I, the undersigned, BRIAN DUNCAN, CEO of the  
(Name and Title)

CRAIGHEAD ELECTRIC COOPERATIVE CORP, on my oath do say that the following report has  
(Cooperative)

been prepared under my direction from the original books, papers, and records of said utility: that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.

  
(Signature)

Subscribed and sworn to before me this 5<sup>th</sup>  
day of March 2018  
My Commission Expires 02-12-27

OFFICIAL SEAL - #12359172  
**CARLA MOORE**  
NOTARY PUBLIC-ARKANSAS  
CRAIGHEAD COUNTY  
MY COMMISSION EXPIRES: 02-12-27

  
(Signature of Notary)

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name BRIAN DUNCAN Title CEO

Address 4314 STADIUM BLVD, JONESBORO AR, 72403-7503

Telephone Number 870-932-8301

E-Mail [bduncan@craigheadelectric.coop](mailto:bduncan@craigheadelectric.coop)

Give the name, address, telephone number and e-mail address of the resident agent:

Name \_\_\_\_\_ Telephone Number \_\_\_\_\_

Address \_\_\_\_\_

E-Mail \_\_\_\_\_



**GENERAL INSTRUCTIONS, DEFINITIONS, ETC.**

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

**IDENTITY OF RESPONDENT**

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:

CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION

2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

(a) 4314 STADIUM BLVD  
JONESBORO AR

(b) N/A

3. Indicate by an **x** in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) ( ☒ ) Electric, ( ) Gas, ( ) Water, ( ) Telephone, ( ) Other

(b) ( ) Proprietorship, ( ) Partnership, ( ) Joint Stock Association,  
( ☒ ) Corporation, ( ) Other (describe below):

4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a) N/A

(b)

5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) ARKANSAS

(b) August 13, 1937

(c) ACT 342, APPROVED MARCH 25, 1937

6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars: NONE OTHER

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:

(a) NO

(b)

(c)

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.

(a) NO

(b)

(c)

(d)

9. Was respondent subject to a receivership or other trust at any time during the year? NO  
If so, state:

(a) Name of receiver or trustee: \_\_\_\_\_

(b) Name of beneficiary or beneficiaries for whom trust was maintained:  
\_\_\_\_\_

(c) Purpose of the trust: \_\_\_\_\_

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition of respondent: (1) \_\_\_\_\_ (2) \_\_\_\_\_

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? NO If so,

(a) Indicate the applicable one by an **X** in the proper space:

( ) Guarantor, ( ) Surety, ( ) Principal--obligor to a surety contract,  
( ) Principal--obligor to a guaranty contract.

(b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

**DIRECTORS AND COMPENSATION**

Give the name and office addresses of all directors at the close of the year, dates of beginning and expiration of terms, and total compensation (including payments and cost of other benefits, such as health insurance, etc. and excluding any reimbursements for business travel). Chairman (\*) and Secretary (\*\*) marked by asterisks.

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	
1	BOBBY WADE	JONESBORO, AR	2015	2021	\$13,963
2	TERRY ROREX * CHAIR	JONESBORO, AR	2016	2022	\$22,818
3	J.D. SALMONS	JONESBORO, AR	2012	2018	\$15,214
4	BILL ELLIOTT	JONESBORO, AR	2015	2018	\$19,664
5	KEITH MOSBEY * VCHAIR	JONESBORO, AR	2014	2020	\$22,841
6	DWIGHT ENGLAND	JONESBORO, AR	2013	2019	\$19,472
7	LEN NALL ** SEC	JONESBORO, AR	2015	2021	\$15,664
8	STEVE KUETER	JONESBORO, AR	2016	2022	\$23,355

**PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL**

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
	CEO	BRIAN DUNCAN	JONESBORO AR	\$284,327
	TOTAL			\$ 284,327

ELECTRIC OPERATING REVENUES -- ARKANSAS 2017				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
	<b>SALES OF ELECTRIC ENERGY</b>			
440	Residential Sales	23,395	348,599,855	\$ 36,002,514
441	Irrigation Sales	1,413	17,823,215	3,223,834
442.1	Com'l & Ind (1000 kVA or less)	5,530	111,741,126	12,360,885
442.2	Com'l & Ind (Over 1000 kVA)	16	52,176,900	3,811,444
444	Public Street & highway lighting	28	859,962	114,770
445	Other sales to public authorities			
446	Sales to railroads and railways			
447	Sales for resale			
448	Interdepartmental sales			
	Total Electric Energy Sales	30,382	531,201,058	\$ 55,513,447
	<b>OTHER ELECTRIC REVENUES</b>	<b>Gross Revenue</b>	<b>Expenses</b>	<b>Net Revenue</b>
450	Customers' forfeited discounts and penalties	-	-	\$ -
451	Miscellaneous service revenues	409,387		409,387
453	Sale of water and water power			-
454	Rent from electric property	143,259		143,259
455	Interdepartmental rents			-
456	Other electric revenue			-
	Total Other Electric Revenues	552,646	-	\$ 552,646
<b>TOTAL OPERATING REVENUES--ARKANSAS</b>		56,066,093		
ELECTRIC OPERATING REVENUES -- SYSTEM				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
	<b>SALES OF ELECTRIC ENERGY</b>	SAME		
440	Residential Sales			
441	Irrigation Sales			
442.1	Com'l & Ind (1000 kVA or less)			
442.2	Com'l & Ind (Over 1000 kVA)			
444	Public Street & highway lighting			
445	Other sales to public authorities			
446	Sales to railroads and railways			
447	Sales for resale			
448	Interdepartmental sales			
	Total Electric Energy Sales	-	-	\$ -
	<b>OTHER ELECTRIC REVENUES</b>	<b>Gross Revenue</b>	<b>Expenses</b>	<b>Net Revenue</b>
450	Customers' forfeited discounts and penalties			\$ -
451	Miscellaneous service revenues			-
453	Sale of water and water power			-
454	Rent from electric property			-
455	Interdepartmental rents			-
456	Other electric revenue			-
Indicate	Total Other Electric Revenues	-	-	\$ -
<b>TOTAL OPERATING REVENUES--SYSTEM</b>		\$ -		



## SCHEDULE OF CFC AND OTHER NOTE ISSUES

Identification Number	Date Issued	Amount of Issue	Interest Rate	Maturity Date	Amount Outstanding At End of Year	Deferral Notes
9001	Jun-72	\$168,000	3.35%	2007		
9002	May-73	\$717,000	3.70%	2008		
9005	Apr-75	\$675,000	4.30%	2010		
9007	Aug-76	\$837,000	4.30%	2010		
9009	Apr-78	\$693,000	4.55%	2011		
9012	Jun-80	\$1,290,000	4.95%	2013		
9015	Feb-82	\$1,205,000	5.05%	2016		
9018	Mar-85	\$1,664,000	5.10%	2017		
9019	Jan-95	\$1,460,000	6.05%	2025	\$660,946	
9020	Apr-01	\$5,986,714	V 2.90%	2031	\$3,727,740	
9022-1	Feb-12	\$494,697	2.55%	2012		
9022-2	Feb-12	\$665,678	2.65%	2013		
9022-3	Feb-12	\$491,493	2.75%	2014		
9022-4	Feb-12	\$505,001	3.05%	2015		
9022-5	Feb-12	\$440,107	3.35%	2016		
9022-6	Feb-12	\$374,710	3.53%	2017		
9022-7	Feb-12	\$214,814	3.75%	2018	\$214,814	
9022-8	Feb-12	\$165,007	3.95%	2019	\$165,007	
9022-9	Feb-12	\$171,165	4.10%	2020	\$171,165	
9022-10	Feb-12	\$177,987	4.20%	2021	\$177,987	
9022-11	Feb-12	\$185,129	4.30%	2022	\$185,129	
9022-12	Feb-12	\$192,720	4.40%	2023	\$192,720	
9022-13	Feb-12	\$200,739	4.45%	2024	\$200,739	
9022-14	Feb-12	\$87,353	4.55%	2025	\$87,353	
					-\$513,581	Current Maturities
Totals					\$5,270,019	
Customer Deposits					Amount	
					System	Arkansas
Balance Beginning of Year.....					SAME AS	\$ (2,441,217)
Credits:					ARKANSAS	\$ (974,390)
Debits: (Account Credited & Amount)						\$909,805
Balance at End of Year.....					\$ -	\$ (2,505,802)
Indicate Amount of Interest Paid to Customers During the Calendar Year @ .3% Interest.						\$7,060

In the spaces provided below please furnish brief descriptions of all construction projects associated with long-term debt (referenced by loan numbers or loan designations) shown on Notes page and/or all RUS loans, classified as follows:

- A. Construction projects active during calendar year currently being reported in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

ROUTINE LINE EXTENTION TO DISTRIBUTION PLANT.

- B. Projected construction projects in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

ROUTINE LINE EXTENTION TO DISTRIBUTION PLANT.

**OPERATING EXPENSES 2017**

Note: If your Cooperative also operates in other states and allocates certain expenses to Arkansas operations, please explain allocation method(s) used for those expenses, e.g. % plant, number of customers, revenues, or other basis in space provided at bottom of report.

Acct. No.	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>1. POWER PRODUCTION EXPENSES</b>				
	<b>Steam Power Generation Operation:</b>				
500	Operation Supervision and Engineering				\$ -
501	Fuel				-
502	Steam Expenses				-
503	Steam From Other Sources				-
504	Steam Transferred - Credit				-
505	Electric Expenses				-
506	Miscellaneous Steam Power Expenses				-
507	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
510	Maintenance Supervision and Engineering				\$ -
511	Maintenance of Structures				-
512	Maintenance of Boiler Plant				-
513	Maintenance of Electric Plant				-
514	Maintenance of Miscellaneous Steam Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Steam Power Generation	\$ -	\$ -	\$ -	\$ -
	<b>Nuclear Power Generation Operation:</b>				
517	Operation Supervision and Engineering				\$ -
518	Nuclear Fuel Expense				-
519	Coolants and Water				-
520	Steam Expenses				-
521	Steam From Other Sources				-
522	Steam Transferred - Credit				-
523	Electric Expenses				-
524	Miscellaneous Nuclear Power Expenses				-
525	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
528	Maintenance Supervision and Engineering				\$ -
529	Maintenance of Structures				-
530	Maintenance of Reactor Plant Equipment				-
531	Maintenance of Electric Plant				-
532	Maintenance of Miscellaneous Nuclear Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Nuclear Power Generation	\$ -	\$ -	\$ -	\$ -

OPERATING EXPENSES 2017					
Acct. No.	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>Hydraulic Power Generation Operation:</b>				
535	Operation Supervision and Engineering				\$ -
536	Water for Power				-
537	Hydraulic Expenses				-
538	Electric Expenses				-
539	Miscellaneous Hydraulic Power Expenses				-
540	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
541	Maintenance Supervision and Engineering				\$ -
542	Maintenance of Structures				-
543	Maint. of Reservoirs, Dams & Waterways				-
544	Maintenance of Electric Plant				-
545	Maintenance of Misc. Hydraulic Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Hydraulic Power Generation	\$ -	\$ -	\$ -	\$ -
	<b>Other Power Generation Operation:</b>				
546	Operation Supervision and Engineering				\$ -
547	Fuel				-
548	Generation Expenses				-
549	Misc. Other Power Generation Expenses				-
550	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
551	Maintenance Supervision and Engineering				\$ -
552	Maintenance of Structures				-
553	Maint. of Generation and Electric Plant				-
554	Maint. of Misc. Other Power Gen. Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Other Power Generation	\$ -	\$ -	\$ -	\$ -
	<b>Other Power Supply Expenses</b>				
555	Purchased Power				\$ 33,018,475
556	System Control and Load Dispatching				-
557	Other Expenses				-
	Total Other Power Supply Expenses	\$ -	\$ -	\$ -	\$ 33,018,475
	<b>TOTAL POWER PRODUCTION EXPENSES</b>	\$ -	\$ -	\$ -	\$ 33,018,475

**OPERATING EXPENSES 2017**

Acct. No.	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>2. TRANSMISSION EXPENSES</b>				
	<b>Operation:</b>				
560	Operation Supervision and Engineering				
561	Load Dispatching				-
562	Station Expenses				-
563	Overhead Line Expenses				-
564	Underground Line Expenses				-
565	Transmission of Electricity by Others				-
566	Miscellaneous Transmission Expenses				-
567	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
568	Maintenance Supervision and Engineering				\$ -
569	Maintenance of Structures				-
570	Maint. of Station Equipment				-
571	Maintenance of Overhead Lines				1,461
572	Maintenance of Underground Lines				-
573	Maintenance of Misc. Transmission Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ 1,461
	<b>TOTAL TRANSMISSION EXPENSES</b>	\$ -	\$ -	\$ -	\$ 1,461
	<b>3. DISTRIBUTION EXPENSES</b>				
	<b>Operation:</b>				
580	Operation Supervision and Engineering				\$ 337,829
581	Load Dispatching				
582	Station Expenses				198,432
583	Overhead Line Expenses				1,696,554
584	Underground Line Expenses				13,599
585	Street Lighting and Signal System Expenses				-
586	Meter Expenses				707,013
587	Customer Installations Expenses				180,067
588	Miscellaneous Distribution Expenses				323,520
589	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ 3,457,014
	<b>Maintenance:</b>				
590	Maintenance Supervision and Engineering				\$ 141,136
591	Maintenance of Structures				136
592	Maint. of Station Equipment				549,194
593	Maintenance of Overhead Lines				2,770,413
594	Maintenance of Underground Lines				100,653
595	Maintenance of Line Transformers				160,663
596	Maint. of street Lighting and Signal System				17,772
597	Maintenance of Meters				48,917
598	Maintenance of Misc. Distribution Plant				155,354
	Total Maintenance	\$ -	\$ -	\$ -	\$ 3,944,238
	<b>TOTAL DISTRIBUTION EXPENSES</b>	\$ -	\$ -	\$ -	\$ 7,401,252



OPERATING EXPENSES 2017					
Acct. No.	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>				
901	Supervision				\$ -
902	Meter Reading Expenses				212,519
903	Customer Records and Collection Expenses				1,979,258
904	Uncollectible Accounts				(14,346)
905	Misc. Customer Accounts Expenses				19,797
	<b>TOTAL CUSTOMER ACCTS EXPENSES</b>	\$ -	\$ -	\$ -	\$ 2,197,228
	<b>5. CUSTOMER SERVICE &amp; INFO EXPENSES</b>				
907	Supervision				\$ -
908	Customer Assistance Expenses				184,585
909	Informational & Instructional Advertising Exp				65,067
910	Misc. Customer Service & Informational Exp				1,840
	<b>TOTAL CUST SERV &amp; INFO EXPENSES</b>	\$ -	\$ -	\$ -	\$ 251,492
	<b>6. SALES EXPENSES</b>				
911	Supervision				\$ -
912	Demonstrating & Selling Expenses				276,543
913	Advertising Expenses				5,489
914	Revenues from Mercandising, Jobbing, and Contract Work (Cr.)				-
915	Costs & Expenses of Merchandising, Jobbing and Contract Work				-
916	Miscellaneous Sales Expenses				1,433
	<b>TOTAL SALES EXPENSES</b>	\$ -	\$ -	\$ -	\$ 283,465
	<b>7. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>				
	<b>Operation:</b>				
920	Administrative and General Salaries				\$ 1,104,479
921	Office Supplies and Expenses				513,442
922	Administrative Expenses Transferred (Cr.)				-
923	Outside Services Employed				206,361
924	Property Insurance				-
925	Injuries and Damages				334,098
926	Employee Pensions and Benefits				38,561
927	Franchise Requirements				-
928	Regulatory Commission Expenses				103,845
929	Duplicate Charges (Cr.)				-
930	Miscellaneous General Expenses				375,600
	<b>Total Operation</b>	\$ -	\$ -	\$ -	\$ 2,676,386
	<b>Maintenance:</b>				
	Maintenance of General Plant				\$577,299
	<b>TOTAL ADM &amp; GENERAL EXPENSES</b>	\$ -	\$ -	\$ -	\$ 3,253,685

**OPERATING EXPENSES 2017**

Acct. No.	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>8. DEPRECIATION &amp; AMORTIZATION EXP</b>				
	<b>Depreciation:</b>				\$ -
403.1	Depr. Exp. - Steam Production Plant				-
403.2	Depr. Exp. - Nuclear Production Plant				-
403.3	Depr. Exp. - Hydraulic Production Plant				-
403.4	Depr. Exp. - Other Production Plant				-
403.5	Depr. Exp. - Transmission Plant				130,724
403.6	Depr. Exp. - Distribution Plant				5,687,934
403.7	Depr. Exp. - General Plant				349,538
	Total Depreciation Expense	\$ -	\$ -	\$ -	\$ 6,168,196
	<b>Amortization:</b>				
404	Amort. of Limited-Term Electric Plant				\$ -
405	Amort. of Other Electric Plant				-
406	Amort. of Electric Plant Acquisition Adjs.				-
407	Amort. of Property Losses				-
	Total Amortization	\$ -	\$ -	\$ -	\$ -
	<b>TOTAL DEPR. &amp; AMORTIZATION EXPS.</b>	\$ -	\$ -	\$ -	\$ 6,168,196
	<b>TOTAL OPERATING EXPENSES (EXCLUDING TAXES &amp; INTEREST)</b>	\$ -	\$ -	\$ -	\$ 52,575,254

Explain Allocation Methods used:

Explain any unusual items included above:

Name of Cooperative CRAIGHEAD ELECTRIC COOP Time Period 2017-2021**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897****C UTILITIES --**

1. Provide the following information relating to generating plants, both existing and proposed, (and associated fuel supply and other facilities) with a capacity of 50 MW or more to be used to supply system demands during the next five (5) calendar years:

(a & b)	Date		(e)	
Name & Location of Plant	(c)	(d)	Ownership	
	Const. Beg.	Plant in Service Date	% Own	Other Owners (if Applicable)
N/A				

Time Period 2017-2021

## 1. Continued

(f) Plant Capacity (MW)	(g) % Plant Capacity Available to Meet Firm Demands	(h) Plant Type	(i) Fuel Type	(j) Net Heat Rate	(k) Cost of Plant	(l) Plant Cost Per KW Capacity
	NONE					

Time Period 2017-2021

2. Provide the following information relating to electric transmission lines (and associated facilities including substations) of a design voltage of 100 KV or more extending more than 10 miles and /or of 170 KV or more extending 1 mile to be used to supply system demands during the next two (2) calendar years:

(a) Line Size	(b) Line Distance	(c) Route of Line	(d) Purpose of Line	(e) Cost of Line	(k) Cost of Plant	Substations	
						(f) Number	(g) Location
		NONE					



Name of Cooperative CRAIGHEAD ELECTRIC COOP Time Period 2017-2021**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

2. Continued

(h)  Date Const. Began/Begins	(i)  Date to be Placed in Service	Line Ownership	
		(j)	
		% Owned	Other Owners (if applicable)

Name of Cooperative CRAIGHEAD ELECTRIC COOPTime Period 2018-2019

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897**  
**-- ELECTRIC UTILITIES --**

3. Provide by consumer classes (include residential or domestic sales, commercial sales, industrial sales, public street and highway lighting sales, other sales to public authorities, sales or resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

Year	(a) Customer Class	(b) Avg. No. of Customers	(c) Sales Kwh	(d) System Peak Demand (kw)	(e) Non-Coincidental Peak Demand (kw)
2018	RESIDENTIAL	23,898	354,209,397	86,963	98,241
	IRRIGATION	1,396	18,110,020	4,446	5,023
	SM COMMERCIAL	5,655	113,539,224	27,876	31,490
	LG COMMERCIAL	16	53,016,512	13,016	14,704
	ST LIGHTING	29	873,800	-	-
	OWN USE	-	344,189	-	-
	TOTAL	30,994	540,093,142	132,301	149,458
2019	RESIDENTIAL	24,282	359,909,208	88,362	99,821
	IRRIGATION	1,418	18,401,440	4,518	5,104
	SM COMMERCIAL	5,746	115,366,256	28,324	31,997
	LG COMMERCIAL	17	53,869,634	13,226	14,941
	ST LIGHTING	30	887,861	-	-
	OWN USE	-	349,727	-	-
	TOTAL	31,493	548,784,126	134,430	151,863

[illegible]

Time Period 2018-2019

4. Provide forecasts of the following for the next two (2) calendar years in kilowatts (beginning January 1):

	(a)	(b)	(c)
Year	System Peak Demand	Power Sources to Meet System Peak Demand <sup>1</sup>	Reserves (Average System & at System Peak)
2018	149,458	AECC	
2019	151,863	AECC	

<sup>1</sup> To include self-owned generating capability identified by plant, firm and non-firm purchases identified by contract.

Name of Cooperative CRAIGHEAD ELECTRIC COOPTime Period 2017-2018

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897**  
**-- ELECTRIC UTILITIES --**

5. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference Number 3 a - h.

N/A

Reference Number 4a and 4c.

FORECAST FOR SECTION 3 & 4 WAS PREPARED BY USING FORECAST IN THE MOST RECENT POWER REQUIREMENT STUDY PROVIDED BY ARKANSAS ELECTRIC COOPERATIVE CORPORATION AND APPROVED BY RUS, ADJUSTED TO REFLECT THE LATEST DATE AVAILABLE. THE POWER REQUIREMENT STUDY CONSIDERED WEATHER CORRECTED DATA BY UTILIZING HEATING AND COOLING DEGREE DAYS FOR NORTHEAST ARKANSAS SUPPLIED BY THE NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION, POPULATION HISTORY FROM THE BUREAU OF CENSUS, EXPECTED FUTURE POPULATION FROM THE INDUSTRIAL RESEARCH EXTENSION CENTER AT THE UNIVERSITY OF ARKANSAS AND PAST CONSUMPTION PATTERNS. THIS DATA WAS TAKEN IN CONSIDERATION USING LINEAR REGRESSION ANALYSIS AND/OR EXPONENTIAL CURVE FITS. COINCIDENTAL AND NON-COINCIDENTAL DEMAND PROJECTIONS ARE BASED ON DATA FROM THE MOST RECENT RATE CASE BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION. CONSIDERATION WAS ALSO GIVEN TO THE COOPERATIVE'S WORK PLAN.



# REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

## CHECK LIST

Company Name CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION

Instructions: In the spaces provided, please enter the appropriate amounts from the Annual Report to the APSC and the year-end RUS Form 7. Any differences should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

Description	Annual Report Amount	RUS Form 7 Amount	Difference
Total Operating Revenue - System	\$56,066,093	\$56,066,093	
Operating Expenses - System (Excluding Taxes and Interest)	\$52,575,254	\$52,575,254	
Total Power Production Expense	\$33,018,475	\$33,018,475	
Total Transmission Expense	\$1,461	\$1,461	
Total Distribution - Operation Expense	\$3,457,014	\$3,457,014	
Total Distribution - Maintenance Expense	\$3,944,238	\$3,944,238	
Total Customer Accounts Expense	\$2,197,228	\$2,197,228	
Total Customer Service and Informational Expense	\$251,492	\$251,492	
Total Sales Expense	\$283,465	\$283,465	
Total Administrative and General Expense	\$3,253,685	\$3,253,685	
Total Depreciation and Amortization Expense	\$6,168,196	\$6,168,196	

## STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

A handwritten signature in blue ink, appearing to read "B. J. ...", is written over a horizontal line.

**President/General Manager/CEO**

## COMPANY CONTACTS

Company Information	
<b>Company Name</b>	CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION
<b>dba</b>	
<b>Official Mailing Address</b>	P.O. BOX 7503, JONESBORO AR 72403-7503
<b>Mailing Address for APSC Annual Assessment Invoice</b>	ATTN: CARLA MOORE

AREA	PERSON TO CONTACT	PHONE #	FAX #	E-MAIL
Annual Report	CARLA MOORE	870-932-8301	870-336-0940	<a href="mailto:CMOORE@CRAIGHEADELECTRIC.COOP">CMOORE@CRAIGHEADELECTRIC.COOP</a>
APSC Annual Assessment	CARLA MOORE	870-932-8301	870-336-0940	<a href="mailto:CMOORE@CRAIGHEADELECTRIC.COOP">CMOORE@CRAIGHEADELECTRIC.COOP</a>
Fuel Adjustment Report	CARLA MOORE	870-932-8301	870-336-0940	<a href="mailto:CMOORE@CRAIGHEADELECTRIC.COOP">CMOORE@CRAIGHEADELECTRIC.COOP</a>
Cost of Debt Report	CARLA MOORE	870-932-8301	870-336-0940	<a href="mailto:CMOORE@CRAIGHEADELECTRIC.COOP">CMOORE@CRAIGHEADELECTRIC.COOP</a>
Tariffs	KEITH BLOCKER	870-932-8301	870-336-0953	<a href="mailto:KBLOCKER@CRAIGHEADELECTRIC.COOP">KBLOCKER@CRAIGHEADELECTRIC.COOP</a>
Accounting	CARLA MOORE	870-932-8301	870-336-0940	<a href="mailto:CMOORE@CRAIGHEADELECTRIC.COOP">CMOORE@CRAIGHEADELECTRIC.COOP</a>
Rates	KEITH BLOCKER	870-932-8301	870-336-0953	<a href="mailto:KBLOCKER@CRAIGHEADELECTRIC.COOP">KBLOCKER@CRAIGHEADELECTRIC.COOP</a>
Engineering	KEITH BLOCKER	870-932-8301	870-336-0953	<a href="mailto:KBLOCKER@CRAIGHEADELECTRIC.COOP">KBLOCKER@CRAIGHEADELECTRIC.COOP</a>
Finance	CARLA MOORE	870-932-8301	870-336-0940	<a href="mailto:CMOORE@CRAIGHEADELECTRIC.COOP">CMOORE@CRAIGHEADELECTRIC.COOP</a>
Income Taxes	CARLA MOORE	870-932-8301	870-336-0940	<a href="mailto:CMOORE@CRAIGHEADELECTRIC.COOP">CMOORE@CRAIGHEADELECTRIC.COOP</a>
Property Taxes	CARLA MOORE	870-932-8301	870-336-0940	<a href="mailto:CMOORE@CRAIGHEADELECTRIC.COOP">CMOORE@CRAIGHEADELECTRIC.COOP</a>
Gas Supply	N/A			
Legal	KEITH BLOCKER	870-932-8301	870-336-0953	<a href="mailto:KBLOCKER@CRAIGHEADELECTRIC.COOP">KBLOCKER@CRAIGHEADELECTRIC.COOP</a>
Data Processing	CARLA MOORE	870-932-8301	870-336-0940	<a href="mailto:CMOORE@CRAIGHEADELECTRIC.COOP">CMOORE@CRAIGHEADELECTRIC.COOP</a>

Please list the number of utility employees located in Arkansas

95 .

## REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

### PRINTING INSTRUCTIONS Electric Cooperatives

In order for the page numbers in the Excel file to print properly, group select to open all of the General worksheets together and print all together, then ungroup the General sheets. Group and print all of the industry specific pages together, then ungroup. Group and print all of the remaining pages together, then ungroup. (Before entering any data, be sure that the worksheets have all been ungrouped.)

Assemble the completed report in sequence presented in the file (shown below).

Sequence	Sheet Name	Page No.
1	Cover Sheet	
2	Letter of Transmittal	
3	General Instructions	General 1
4	Report Contact	
5	Filing Instructions	
6	Identity	General 2-3
7	D&O	General 4
8	Revenues	Coop 5
9	CFC Notes	Coop 6
10	Construction Projects	Coop 7
11	Expenses	Coop 8-12
12	Future Sales, Load and Resources	Coop 13-20
13	Check List	
14	Statement of Accuracy	
15	Company Contacts	
	Printing Instructions	